

Subsequent Report of Abandonment

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned ☒ _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief PMB
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 2-19-68 Location Inspected _____
OW _____ WW _____ TA _____ Bond released _____
GW _____ OS _____ PAL ☒ State of Fee Land _____

LOGS FILED

Driller's Log 2-19-68
Electric Logs (No. 1-NLR)
E _____ I _____ EI _____ GR _____ GR-N _____ MISC _____
Lat _____ Mi-L _____ Sonic _____ Others _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Billy J. Green

3. ADDRESS OF OPERATOR

Box 1601, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 920' from So. line and 1830' from East line of Sec 19
NE 1/4 SW 1/4 SE 1/4 of Sec 19.

At proposed prod. zone

1500' to 1550'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 1/2 miles N.E. of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

920' from So. Property line.

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT. U.T.I. Fed. # 1X

150'W, 100'S of U.T.I. Fed. # 1X

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 4517.4

22. APPROX. DATE WORK WILL START*

1/19/68

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8" ✓	26.4	60' ✓	10 sacks ✓
6 3/4"	5 1/2" ✓	17	1000'	25 sacks ✓
4 3/4"	Open Hole ✓			

Will drill ~~XXXXXX~~ 150'W and 100'S of U.T.I. Federal # 1X.
Will drill 9" hole to 60' Set 7 5/8" pipe, circulate cement to top. Drill 6 3/4" hole to 1000'. Run 5 1/2" casing to bottom, cement W/25 sks. Will drill ~~XX~~ 4 3/4" hole to ~~XXXX~~ 1700'. Will drill W/Air. Will have valves on lines and rotating head.

If application is accepted plats will follow.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Billy J. Green

TITLE

Owner

DATE

1-12-68

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

348 East South Temple
Suite 301
Salt Lake City, Utah 84111

January 15, 1968

Mr. Billy J. Green
P.O. Box 1601
Grand Junction, Colorado

Re: Well No. Federal Green #2
Sec. 19, T. 20 S, R. 24 E,
Grand County, Utah

Dear Mr. Green:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon:

1. A surveyor's plat being furnished this office.
2. Not being completed as a gas well within the same pool as the Shut-In gas well Pumpelly-Stava #30-81, NE NE NE, Sec. 30, T. 20 S, R. 24 E,.
3. Not being completed as an oil or gas well in the same pool as the Federal Green #1, Sec. 19, T. 20 S, R. 24 E,.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30001 (see Bulletin D12 published by the American Petroleum Institute).

Mr. Billy J. Green
Page 2
January 15, 1968

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

CC: U.S. Geological Survey
Attn: Rodney A. Smith - District Engineer
8416 Federal Building
Salt Lake City, Utah

'Corrected)

SUBMIT IN DATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Billy J. Green

3. ADDRESS OF OPERATOR

Box 1601, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 907' from So. line and 1607' from East line of Sec 19

NE 1/4 SW 1/4 Sec 19.

At proposed prod. zone
1500' to 1550'

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

6 1/2 miles N.E. of Cisco, Utah

15. DISTANCE FROM PROPOSED* 907' from So. Property line.
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION* 150'W, 100'S of
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. U.T.I. Fed. # 1 X

16. NO. OF ACRES IN LEASE

319.5

19. PROPOSED DEPTH

1700'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 4514.0'

22. APPROX. DATE WORK WILL START*

1/19/68

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7 5/8"	26.4	60'	10 sacks
6 3/4"	5 1/2"	17	1000'	25 sacks
4 3/4"	Open Hole			

Will drill 150'W and 100'S of U.T.I. Federal # 1 X.

Will drill 9" hole to 60' Set 7 5/8" pipe, circulate cement to top, Drill 6 3/4" hole to 1000'. Run 5 1/2" casing to bottom, cement W/25 aks. Will drill 4 3/4" hole to 1700'. Will drill W/Air. Will have valves on lines and rotating head.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill, or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Billy J. Green

TITLE

Owner

DATE

1/29/68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

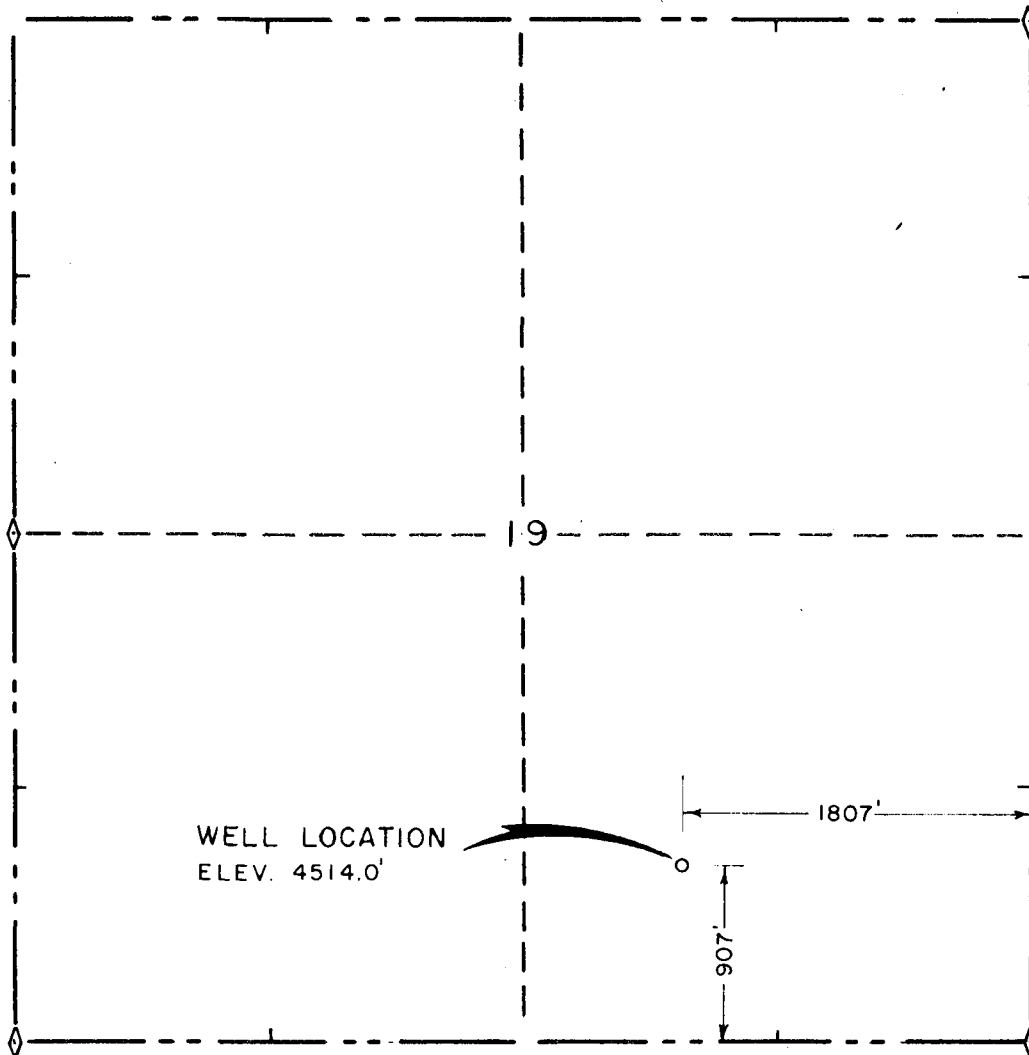
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WELL LOCATION
SE ¼ SECTION 19
T 20 S R 24 E SLB&M
907 FT. N.S.L — 1807 FT. WEL.



N

SCALE 1"=1000'

Note: Elevation referred to U.S.G.S. datum.

I, Richard J. Mandeville do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on January 23, 1968.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS
WELL LOCATION
FEDERAL GREEN NO. 2
GRAND COUNTY, UTAH

SURVEYED J.P.R.
DRAWN E.B.F.
Grand Junction, Colo. 1/24/68

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U - 2177	
2. NAME OF OPERATOR Billy J. Green		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
3. ADDRESS OF OPERATOR P.O. Box 1601, Grand Junction, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space below.) At surface 907' from So. line and 1807' from East line of Sec 19 NE 1/4 SW 1/4 SE 1/4 of Sec 19.		8. FARM OR LEASE NAME Federal	
14. PERMIT NO.		9. WELL NO. Green # 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4514.0'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T20S-R-24E	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☒ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We will run 5 sacks cement from TD 1497' to 1422' in open hole. 15 sacks 1183' to 1110' in open hole. Run 12 sacks cement in bottom of surface pipe 1/2 in and 1/2 below. 4 sacks in top of surface pipe with dry hole marker.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE February 28, 1968

BY Paul M. Burchell
Chief Petroleum Engineer

18. I hereby certify that the foregoing is true and correct

SIGNED

Billy J. Green

TITLE

Owner

DATE

2/17/68

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U - 2177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Green # 2

10. FIELD AND POOL, OR WILDCAT

Wildcat11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec 19, T20S-R-24E**12. COUNTY OR
PARISH**Grand**

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

PTA

2. NAME OF OPERATOR

Billy J. Green

3. ADDRESS OF OPERATOR

P.O. Box 1601, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **907' from So. line and 1807' from East line of
Sec 19 NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec 19.**At top prod. interval reported below **None**At total depth **1497'**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/19/68

16. DATE T.D. REACHED

2/9/68

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1497'

21. PLUG, BACK T.D., MD & TVD

1497'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None25. WAS DIRECTIONAL
SURVEY MADE**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	23.40	63'	9"	12 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	→					
			→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Billy J. Green

TITLE

Owner

DATE

2/17/68

*(See Instructions and Spaces for Additional Data on Reverse Side)

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Green Federal # 2

Operator Billy J. Green Address Grand Junction, Colo Phone 242-1661

Contractor Gunnison Drilling Co. Address Delta, Colorado Phone 874-3482

Location NE 1/4 SW 1/4 Sec. 19 T. 20 N R. 24 E Grand County, Utah.
S N

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 260'	270'	Damp - no water - would not dust	
2. 1183'	1270'	Fill to 100' N of Surface	Salty
3. 1491'	1497	No test - Cored	Fresh
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Salt Wash - 1183'
Entrada - 1491'

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission,
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 1 in. CATB*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 2177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Green # 2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T20S-R-24E

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Billy J. Green

3. ADDRESS OF OPERATOR

P.O. Box 1601, Grand Junction, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 907' from So. line and 1807' from East line of
Sec 19 NE $\frac{1}{4}$ SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec 19.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4514.0'

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We will run 5 sacks cement from TD 1497' to 1422' in open hole. 15 sacks 1183' to 1110' in open hole. Run 12 sacks cement in bottom of surface pipe $\frac{1}{2}$ in and $\frac{1}{2}$ below. 4 sacks in top of surface pipe with dry hole marker.

Plug and abandon date - 2/17/68 ✓

18. I hereby certify that the foregoing is true and correct

SIGNED Billy J. GreenTITLE OwnerDATE 2/29/68

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. U - 2177	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other PTA										6. IF INDIAN, ALLOTTEE OR TRIBE NAME None	
2. NAME OF OPERATOR Billy J. Green										7. UNIT AGREEMENT NAME None	
3. ADDRESS OF OPERATOR P.O. Box 1601, Grand Junction, Colorado										8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 907' from So. line and 1807' from East line of Sec 19 NE 1/4 SW 1/4; SE 1/4 of Sec 19. At top prod. interval reported below None At total depth 1497'										9. WELL NO. Green #2	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 1/19/68 16. DATE T.D. REACHED 2/9/68 17. DATE COMPL. (Ready to prod.) _____										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 19, T20S-R-24E	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* _____										12. COUNTY OR PARISH Grand	
20. TOTAL DEPTH, MD & TVD 1497' 21. PLUG, BACK T.D., MD & TVD 1497' 22. IF MULTIPLE COMPL., HOW MANY* _____										13. STATE Utah	
23. INTERVALS DRILLED BY XX ROTARY TOOLS _____ CABLE TOOLS _____										19. ELEV. CASINGHEAD _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None										25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None										27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7 5/8"		23.40		63'		9"		12 sacks			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
31. PERFORATION RECORD (Interval, size and number) Open Hole											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Billy J. Green		TITLE Owner						DATE 9/12/69			

*(See Instructions and Spaces for Additional Data on Reverse Side)